

Environmental Data by Manufacturing Facility in Japan

Overview	Manufacturing facility	Awazu Plant (established in 1938)	Kanazawa Plant (established in 2007)	Osaka Plant (established in 1952)
	Location	Komatsu, Ishikawa Prefecture	Kanazawa, Ishikawa Prefecture	Hirakata, Osaka Prefecture
	Main products	Small and medium-sized bulldozers, small hydraulic excavators, small and medium-sized wheel loaders, motor graders, etc.	Ultra-large hydraulic excavators, large presses, medium presses	Large bulldozers, medium and large-sized hydraulic excavators, mobile crushers/recyclers/tub grinders (crushers, soil stabilizers, tub grinders, etc.)
	Site/Green Landscape (1,000 m ²)	700/86	134/30	572/78
	Number of employees	2,775	682	2,891
	Date of ISO14001 certification acquisition	September 1997	May 2007	July 1997

*The number of employees includes those working for Komatsu affiliates on the premises.
*The number of employees as of the end of March 2019.

Major Performance	Environmental impact *Refer to the Calculation Base of Typical Environmental Data for details on the methods used to calculate amounts. *Total emissions of waste are expressed as a composite of the amount recycled (excluding valuables) and the amount disposed. *Recycling rate is calculated by dividing the amount recycled (including valuables) by the amount generated (including valuables).	Item		Actual value	Item		Actual value	Item		Actual value
		Total CO ₂ emissions		31,035 t-CQ	Total CO ₂ emissions		1,807 t-CQ	Total CO ₂ emissions		25,371 t-CQ
		NOx total amount		34,497 kg	NOx total amount		— kg	NOx total amount		1,914 kg
		SOx total amount		1,582 kg	SOx total amount		0kg	SOx total amount		2 kg
		Total emissions of waste		1,346 t	Total emissions of waste		72 t	Total emissions of waste		994 t
		Amount recycled		1,346 t	Amount recycled		72 t	Amount recycled		993 t
		Recycling rate		100%	Recycling rate		100%	Recycling rate		99.9%
		BOD emissions		829 kg	BOD emissions		30 kg	BOD emissions		251 kg
		COD emissions		1,487 kg	COD emissions		196 kg	COD emissions		793 kg
		Wastewater		507,788 m ³	Wastewater		43,353 m ³	Wastewater		155,081 m ³
		Output of in-house power generation		5,972 MWh	Output of in-house power generation		614 MWh	Output of in-house power generation		2,517 MWh
	Energy consumption *Refer to the Calculation Base of Typical Environmental Data for details on the methods used to calculate the heat energy conversion factor.	Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)
		Electricity	52,706 MWh	499,861	Electricity	4,323 MWh	41,003	Electricity	44,642 MWh	423,381
		Heavy oil A	1,726 kℓ	67,141	Heavy oil A	0 kℓ	0	Heavy oil A	0 kℓ	0
		Kerosene	5 kℓ	181	Kerosene	0 kℓ	0	Kerosene	6 kℓ	215
		Light oil	188 kℓ	7,154	Light oil	1 kℓ	31	Light oil	149kℓ	5,650
		City gas	0 km ³	0	City gas	0 km ³	0	City gas	2,822 km ³	116,290
		LPG	1,289 t	64,511	LPG	2 t	100	LPG	25 t	1,248
		Gasoline	30 kℓ	993	Gasoline	0 kℓ	0	Gasoline	10 kℓ	325
		Wood	5,911 t	72,700	Wood	0 t	0	Wood	0 t	0
		Total	712,541		Total	41,134		Total	547,109	
	Water consumption	Item		Actual value	Item		Actual value	Item		Actual value
		Groundwater		507,787 m ³	Groundwater		36,789 m ³	Groundwater		110,214 m ³
		Industrial water		0 m ³	Industrial water		0 m ³	Industrial water		0 m ³
		Supply water		68,076 m ³	Supply water		6,564 m ³	Supply water		9,680 m ³
		Total		575,863 m ³	Total		43,353m ³	Total		119,894 m ³

Compliance Conditions to Major Regulations	Air	Item	Unit	Facility	Regulated value	Actual value	Facility	Regulated value	Actual value	Facility	Regulated value	Actual value
		Nitrogen oxides (NOx)	ppm	Diesel engine	950	810	N/A	—	—	Boiler	150	22
			ppm	Biomass boiler	350	110				Metal furnace	180	93
			ppm	Drying furnace	230	50				Paint drying furnace	230	13
			ppm							Gas engine	600	8
		Sulfur oxides (SOx)	—	K-value regulation	17.5	2.85						
		Soot and dust	g/m³N	Diesel engine	0.1	0.02	N/A	—	—	Boiler	0.05	0.002
			g/m³N	Biomass boiler	0.3	0.22				Metal furnace	0.10	0.008
			g/m³N	Drying furnace	0.2	0.005				Paint drying furnace	0.10	0.005
			g/m³N							Gas engine	0.04	0.003
	* Regulated values are in accordance with the Air Pollution Control Law and local regulations.				* The application of regulated values of NOx and dust and soot are deferred due to the size (small) of the boilers.							

Wastewater	Discharge destination	Regulated value according to the Water Pollution Control Law	Regulated value	Actual value			Regulated value	Actual value			Regulated value	Actual value		
				Maximum	Minimum	Average		Maximum	Minimum	Average		Maximum	Minimum	Average
	pH	5.8~8.6	5.8~8.6	7.5	6.9	7.1	5.0~9.0	8.4	6.2	7.1	5.8~8.6	7.7	6.6	7.4
	BOD (Biochemical oxygen demand)	160mg/ℓ	80	2.4	0.6	1.3	80	0.7	0.5	0.6	45	3.1	ND	1.6
	COD (Chemical Oxygen Demand)	160mg/ℓ	80	4.3	1.5	2.5	80	10	0.8	3.1	45	7.4	3.6	5.1
	Suspended solids (SS)	200mg/ℓ	120	6.0	3.0	5.0	120	5.0	ND	2.8	90	4	ND	3.0
	Mineral oils	5mg/ℓ	5	ND	ND	ND	5	ND	ND	ND	4	ND	ND	ND
	Copper	3mg/ℓ	3	ND	ND	ND	3	ND	ND	ND	3	ND	ND	ND
	Zinc	2mg/ℓ	2	0.12	ND	0.08	2	ND	ND	ND	2	ND	ND	ND
	Nitrogen	120mg/ℓ	120	3.3	1.1	2.2	120	1.1	0.9	1.0	60	31	7.3	14.3
	Phosphorus	16mg/ℓ	16	0.24	0.02	0.10	16	0.3	0.1	0.2	8	0.085	0.03	0.05
	Cadmium	0.03mg/ℓ	0.03	ND	ND	ND	0.03	ND	ND	ND	0.003	ND	ND	ND
	Lead	0.1mg/ℓ	0.1	ND	ND	ND	0.1	ND	ND	ND	0.01	ND	ND	ND
	Chromium (VI)	0.5mg/ℓ	0.5	ND	ND	ND	0.5	ND	ND	ND	0.05	ND	ND	ND
	Trichloroethylene	0.1mg/ℓ	0.1	ND	ND	ND	0.1	ND	ND	ND	0.01	ND	ND	ND
	Tetrachloroethylene	0.1mg/ℓ	0.1	ND	ND	ND	0.1	ND	ND	ND	0.1	ND	ND	ND
	Dichloromethane	0.2mg/ℓ	0.2	ND	ND	ND	0.2	ND	ND	ND	0.02	ND	ND	ND
	1,1,1-trichloroethane	3mg/ℓ	3	ND	ND	ND	3	ND	ND	ND	1	ND	ND	ND

*Regulated values are in accordance with the Water Pollution Control Law, Sewerage Law and local regulations.
*ND ("not detected") indicates a value below the lower limit of detection.
*ND is considered to be the lower limit of detection when calculating the average.
*Other items are confirmed to be below the regulated value.

• Data for Awazu Plant include data for
• Data for the Kanazawa Plant includes data for the Kanazawa Plant Production Kanazawa Dai-ichi and Dai-ni Plant.
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• Data for the Osaka Plants includes data for the Rokko Plant.

Ibaraki Plant (established in 2007)	Oyama Plant (established in 1962)	Koriyama Plant (established in 1994)	Shonan Plant (established in 1966)
Hitachinaka, Ibaraki Prefecture	Oyama, Tochigi Prefecture	Koriyama, Fukushima Prefecture	Hiratsuka, Kanagawa Prefecture
Large wheel loaders, dump trucks	Engines for construction/industrial machinery, diesel generators, hydraulic equipment, axle, excimer lasers, etc.	Hydraulic cylinders, swivel joints, gear pumps	Control equipment for construction and mining equipment, hybrid components. Thermoelectric modules, temperature control equipment, etc.
350/73	591/130	297/153	69/14
887	3,531	436	1,212
May 2007	May 1997	July 2002	March 2000

Item	Actual value		Item	Actual value		Item	Actual value		Item	Actual value	
Total CO ₂ emissions	3,659 t-CO ₂		Total CO ₂ emissions	46,267 t-CO ₂		Total CO ₂ emissions	8,180 t-CO ₂		Total CO ₂ emissions	4,099 t-CO ₂	
NOx total amount	135 kg		NOx total amount	22,393 kg		NOx total amount	34,208 kg		NOx total amount	— kg	
SOx total amount	2 kg		SOx total amount	101 kg		SOx total amount	1,258 kg		SOx total amount	0 kg	
Total emissions of waste	348 t		Total emissions of waste	2,051 t		Total emissions of waste	699 t		Total emissions of waste	172 t	
Amount recycled	348 t		Amount recycled	2,051 t		Amount recycled	699 t		Amount recycled	172 t	
Recycling rate	100 %		Recycling rate	100 %		Recycling rate	100 %		Recycling rate	100 %	
BOD emissions	3,442 kg		BOD emissions	752 kg		BOD emissions	35 kg		BOD emissions	996 kg	
COD emissions	— kg		COD emissions	2,023 kg		COD emissions	147 kg		COD emissions	— kg	
Wastewater	22,442 m ³		Wastewater	295,720m ³		Wastewater	10,422 m ³		Wastewater	26,089 m ³	
Output of in-house power generation	239 MWh		Output of in-house power generation	5,392 MWh		Output of in-house power generation	4,882 MWh		Output of in-house power generation	238 MWh	
Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)
Electricity	7,623 MWh	72,292	Electricity	72,335 MWh	686,023	Electricity	9,571 MWh	90,767	Electricity	9,478 MWh	89,886
Heavy oil A	0 kℓ	0	Heavy oil A	22 k ℓ	844	Heavy oil A	1,002 k ℓ	38,978	Heavy oil A	0 k ℓ	0
Kerosene	0 kℓ	0	Kerosene	2,052 k ℓ	74,872	Kerosene	0 kℓ	0	Kerosene	0 k ℓ	0
Light oil	155 k ℓ	5,898	Light oil	2,813 k ℓ	107,020	Light oil	3 kℓ	132	Light oil	0 k ℓ	0
City gas	0 km ³	0	City gas	1,551 km ³	63,923	City gas	0 km ³	0	City gas	70 km ³	2,884
LPG	29 t	1,460	LPG	32 t	1,625	LPG	489 t	24,469	LPG	0 t	0
Gasoline	0 kℓ	0	Gasoline	75 k ℓ	2,503	Gasoline	4 kℓ	123	Gasoline	0 k ℓ	0
Wood	232 t	2,859	Wood	0 t	0	Wood	0 t	0	Wood	0 t	0
Total	82,509		Total	936,811		Total	154,469		Total	92,770	
Item	Actual value		Item	Actual value		Item	Actual value		Item	Actual value	
Groundwater	0 m ³		Groundwater	361,558 m ³		Groundwater	0 m ³		Groundwater	0 m ³	
Industrial water	0 m ³		Industrial water	0 m ³		Industrial water	2,702 m ³		Industrial water	0 m ³	
Supply water	22,442 m ³		Supply water	8,720 m ³		Supply water	16,640 m ³		Supply water	26,088 m ³	
Total	22,442 m ³		Total	370,278 m ³		Total	19,342 m ³		Total	26,088 m ³	

Facility	Regulated value	Actual value	Facility	Regulated value	Actual value	Facility	Regulated value	Actual value	Facility	Regulated value	Actual value
Diesel engine	100	39	Diesel engine	950	850	Cogeneration engine	950	780	N/A	—	—
Biomass boiler	350	140	Gas turbine	70	12						
K-value regulation	17.5	0.20	K-value regulation	7.0	0.51	K-value regulation	11.5	0.45			
Diesel engine	0.1	0.07	Diesel engine	0.1	0.035	Cogeneration engine	0.1	0.046	N/A	—	—
Biomass boiler	0.3	0.18	Gas turbine	0.05	0.001						

Regulated value (Sewage Water Law)	Actual value			Regulated value	Actual value			Regulated value	Actual value			Regulated value (Sewage Water Law)	Actual value
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Environmental Data by Manufacturing Facility in Japan

Overview	Manufacturing facility	Tochigi Plant (established in 1968)	Development Division, Technology Innovation Center (established in 1985)	Himi Plant (established in 1952)
	Location	Oyama, Tochigi Prefecture	Hiratsuka, Kanagawa Prefecture	Himi, Toyama Prefecture
	Main products	Forklift trucks, mini excavators, mini wheel loaders	R&D for Komatsu Group business fields	Ironcastings, steel castings, molds for casting, etc.
	Site/Green Landscape (1,000 m²)	215/29	195/124	530/148
	Number of employees	640	327	885
	Date of ISO14001 certification acquisition	February 1998	May 2008	January 2000

*The number of employees includes those working for Komatsu affiliates on the premises.
*The number of employees as of the end of March 2019.

Major Performance	Environmental impact *Refer to the Calculation Base of Typical Environmental Data for details on the methods used to calculate amounts. *Total emissions of waste are expressed as a composite of the amount recycled (excluding valuables) and the amount disposed. *Recycling rate is calculated by dividing the amount recycled (including valuables) by the amount generated (including valuables).	Item		Actual value		Item		Actual value		Item		Actual value	
		Total CO ₂ emissions		2,983 t—CO ₂		Total CO ₂ emissions		1,479 t—CO ₂		Total CO ₂ emissions		47,048 t—CO ₂	
		NOx total amount		964 kg		NOx total amount		275 kg		NOx total amount		9,341 kg	
		SOx total amount		526 kg		SOx total amount		1 kg		SOx total amount		1,545 kg	
		Total emissions of waste		241 t		Total emissions of waste		152 t		Total emissions of waste		6,600 t	
		Amount recycled		241 t		Amount recycled		152 t		Amount recycled		6,579 t	
		Recycling rate		100 %		Recycling rate		100 %		Recycling rate		99.9 %	
		BOD emissions		155 kg		BOD emissions		7 kg		BOD emissions		1,533 kg	
		COD emissions		203 kg		COD emissions		11 kg		COD emissions		2,118 kg	
		Wastewater		34,794 m³		Wastewater		1,632 m³		Wastewater		511,091 m³	
		Output of in—house power generation		244 MWh		Output of in—house power generation		36 MWh		Output of in—house power generation		0 MWh	
	Energy consumption *Refer to the Calculation Base of Typical Environmental Data for details on the methods used to calculate the heat energy conversion factor.	Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)
		Electricity	4,962 MWh	47,060	Electricity	2,862 MWh	27,148	Electricity	88,041 MWh	834,976	Electricity	5,258 MWh	49,862
		Heavy oil A	248 k ℓ	9,665	Heavy oil A	0 k ℓ	0	Heavy oil A	1,321 k ℓ	51,371	Heavy oil A	0 k ℓ	0
		Kerosene	0 k ℓ	0	Kerosene	96 k ℓ	3,512	Kerosene	619 k ℓ	22,600	Kerosene	0 k ℓ	0
		Light oil	19 k ℓ	727	Light oil	11 k ℓ	415	Light oil	156 k ℓ	5,938	Light oil	12 k ℓ	453
		City gas	0 km³	0	City gas	0 km³	0	City gas	0 km³	0	City gas	0 km³	0
		LPG	65 t	3,243	LPG	7 t	336	LPG	1,634 t	81,784	LPG	189 t	9,454
		Gasoline	1 k ℓ	28	Gasoline	0 k ℓ	7	Gasoline	0 k ℓ	0	Gasoline	3 k ℓ	106
		Wood	0 t	0	Wood	0 t	0	Wood	0 t	0	Wood	0 t	0
		Total		60,723	Total		31,418	Total		996,670	Total		59,876
	Water consumption	Item		Actual value		Item		Actual value		Item		Actual value	
		Groundwater		40,931 m³		Groundwater		0 m³		Groundwater		0 m³	
		Industrial water		0 m³		Industrial water		0 m³		Industrial water		0 m³	
		Supply water		0 m³		Supply water		7,165 m³		Supply water		17,021 m³	
		Total		40,931 m³		Total		7,165 m³		Total		17,021 m³	

Air	Item	Unit	Facility	Regulated value	Actual value	Facility	Regulated value	Actual value	Facility	Regulated value	Actual value			
	Nitrogen oxides (NOx)	ppm	Small sized boiler	(260)	83	Service generator	190	90	Annealing furnace	200	100			
		ppm				Cold/Hot water generator	390	58	Calciners	220	7 or less			
		ppm												
		ppm												
	Sulfur oxides (SOx)	—	K—value regulation	7.0	0.47	K—value regulation	11.5	0.05	K—value regulation	17.5	2 or less			
	Soot and dust	g/m³N	Small sized boiler	(0.5)	0.004	Service generator	0.1	0.034	Annealing furnace	0.25	0.03			
		g/m³N				Cold/Hot water generator	0.2	0.003	Calciners	0.15	0.01 or less			
		g/m³N							Arch furnace	0.1	0.01 or less			
		g/m³N												
* Regulated values are in accordance with the Air Pollution Control Law and local regulations.				* The application of regulated values of NOx and dust and soot are deferred due to the size (small) of the boilers.										
Wastewater	Discharge destination	Regulated value according to the Water Pollution Control Law	Regulated value	Actual value			Regulated value	Actual value			Regulated value	Actual value		
				Maximum	Minimum	Average		Maximum	Minimum	Average		Maximum	Minimum	Average
	pH	5.8～8.6	5.8～8.6	8.0	7.2	7.4	5.8～8.6	7.8	7.1	7.4	5.8～8.6	8.4	7.4	7.7
	BOD (Biochemical oxygen demand)	160mg/ℓ	25	8.7	1.8	4.5	10	7	2	4.3	25	5.3	1	2.6
	COD (Chemical Oxygen Demand)	160mg/ℓ	25	10.6	2.1	5.8	25	13	2	6.8	160	5.3	1.8	3.2
	Suspended solids (SS)	200mg/ℓ	50	9.2	1.6	4.8	65	10	ND	4.8	90	37	ND	7.9
	Mineral oils	5mg/ℓ	5	ND	ND	ND	5	ND	ND	ND	5	ND	ND	ND
	Copper	3mg/ℓ	3	ND	ND	ND	1	ND	ND	ND	1	ND	ND	ND
	Zinc	2mg/ℓ	2	0.1	ND	0.1	1	0.06	0.02	0.03	2	0.05	ND	0.03
	Nitrogen	120mg/ℓ	20	9.9	0.6	3.2	—	—	—	—	120	7.7	1.3	4.6
	Phosphorus	16mg/ℓ	2	1.1	ND	0.3	—	—	—	—	16	0.22	0.1	0.13
	Cadmium	0.03mg/ℓ	0.03	ND	ND	ND	0.03	ND	ND	ND	0.03	ND	ND	ND
	Lead	0.1mg/ℓ	0.1	ND	ND	ND	0.1	ND	ND	ND	0.1	ND	ND	ND
	Chromium (VI)	0.5mg/ℓ	0.1	ND	ND	ND	0.5	ND	ND	ND	0.5	ND	ND	ND
	Trichloroethylene	0.1mg/ℓ	0.1	ND	ND	ND	0.1	ND	ND	ND	0.1	ND	ND	ND
Tetrachloroethylene	0.1mg/ℓ	0.1	ND	ND	ND	0.1	ND	ND	ND	0.1	ND	ND	ND	
Dichloromethane	0.2mg/ℓ	—	—	—	—	0.2	ND	ND	ND	0.2	ND	ND	ND	
1,1,1-trichloroethane	3mg/ℓ	3	ND	ND	ND	3	ND	ND	ND	3	ND	ND	ND	

*Regulated values are in accordance with the Water Pollution Control Law, Sewerage Law and local regulations.
*ND ("not detected") indicates a value below the lower limit of detection.
*ND is considered to be the lower limit of detection when calculating the average.
*Other items are confirmed to be below the regulated value.

The number of employees includes those working for Komatsu affiliates on the premises.

Overview	Manufacturing facility	Komatsu NTC Ltd. (established in 1945)	Komatsu Cabtec Co., Ltd. (established in 1918)
	Location	Nanto, Toyama Prefecture	Ryuou—cho, Gamou, Shiga Prefecture
	Main products	Machine tools, wire saws	Cabs for construction equipment, Exhaust—gas aftertreatment device
	Site/Green Landscape (1,000 m²)	208/26	42/10
	Number of employees	1,267	376
	Date of ISO14001 certification acquisition	June 1999	December 2007

*The number of employees includes those working for Komatsu affiliates on the premises.
*The number of employees as of the end of March 2019.

Major Performance	Environmental impact *Refer to the Data on Environmental Impact Resulting from Business Activities for details on the methods used to calculate amounts. * Total emissions of waste are expressed as a composite of the amount recycled (excluding valuables) and the amount disposed. *Recycling rate is calculated by dividing the amount recycled (including valuables) by the amount generated (including valuables). *Total emissions of BOD and COD are calculated by multiplying the average concentration by the amount of wastewater.	Item		Actual value		Item		Actual value	
		Total CO ₂ emissions		5,284 t—CO ₂		Total CO ₂ emissions		2,792 t—CO ₂	
		NOx total amount		— kg		NOx total amount		— kg	
		SOx total amount		0 kg		SOx total amount		0 kg	
		Total emissions of waste		777 t		Total emissions of waste		116 t	
		Amount recycled		777 t		Amount recycled		75 t	
		Recycling rate		100 %		Recycling rate		98.2 %	
		BOD emissions		644 kg		BOD emissions		1 kg	
		COD emissions		— kg		COD emissions		1 kg	
		Wastewater		560,188 m ³		Wastewater		17,021 m ³	
		Output of in—house power generation		61 MWh		Output of in—house power generation		0 MWh	
		Energy consumption *The heat energy conversion factor is calculated in keeping with “Greenhouse Gas Emissions Calculation” — Reporting Manual, which is based on the act on Promotion of Global Warming Countermeasures.	Item	Actual consumption	Converted to calorie equivalents (GJ)	Item	Actual consumption	Converted to calorie equivalents (GJ)	
			Electricity	12,548 MWh	119,006	Electricity	5,258 MWh	49,862	
Heavy oil A	0 k ℓ		0	Heavy oil A	0 k ℓ	0			
Kerosene	0 k ℓ		0	Kerosene	0 k ℓ	0			
Light oil	13 k ℓ		513	Light oil	12 k ℓ	453			
City gas	0 km ³		0	City gas	0 km ³	0			
LPG	9 t		461	LPG	189 t	9,454			
Gasoline	1 k ℓ		21	Gasoline	3 k ℓ	106			
Total			120,001	Total		59,876			
Water consumption	Item		Actual value		Item	Actual value			
	Groundwater	560,188 m ³		Groundwater	0 m ³				
	Industrial water	0 m ³		Industrial water	0 m ³				
	Supply water	9,588 m ³		Supply water	17,021 m ³				
	Total	569,776 m ³		Total	17,021 m ³				

Compliance Conditions to Major Regulations	Air	Item	Unit	Facility	Regulated value	Actual value	Facility	Regulated value	Actual value
		Nitrogen oxides (NOx)	ppm	N/A	—	—	N/A	—	—
		Sulfur oxides (SOx)	—						
		Soot and dust	g/m³N	N/A	—	—	N/A	—	—

*Regulated values are in accordance with the Air Pollution Control Law and local regulations.

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